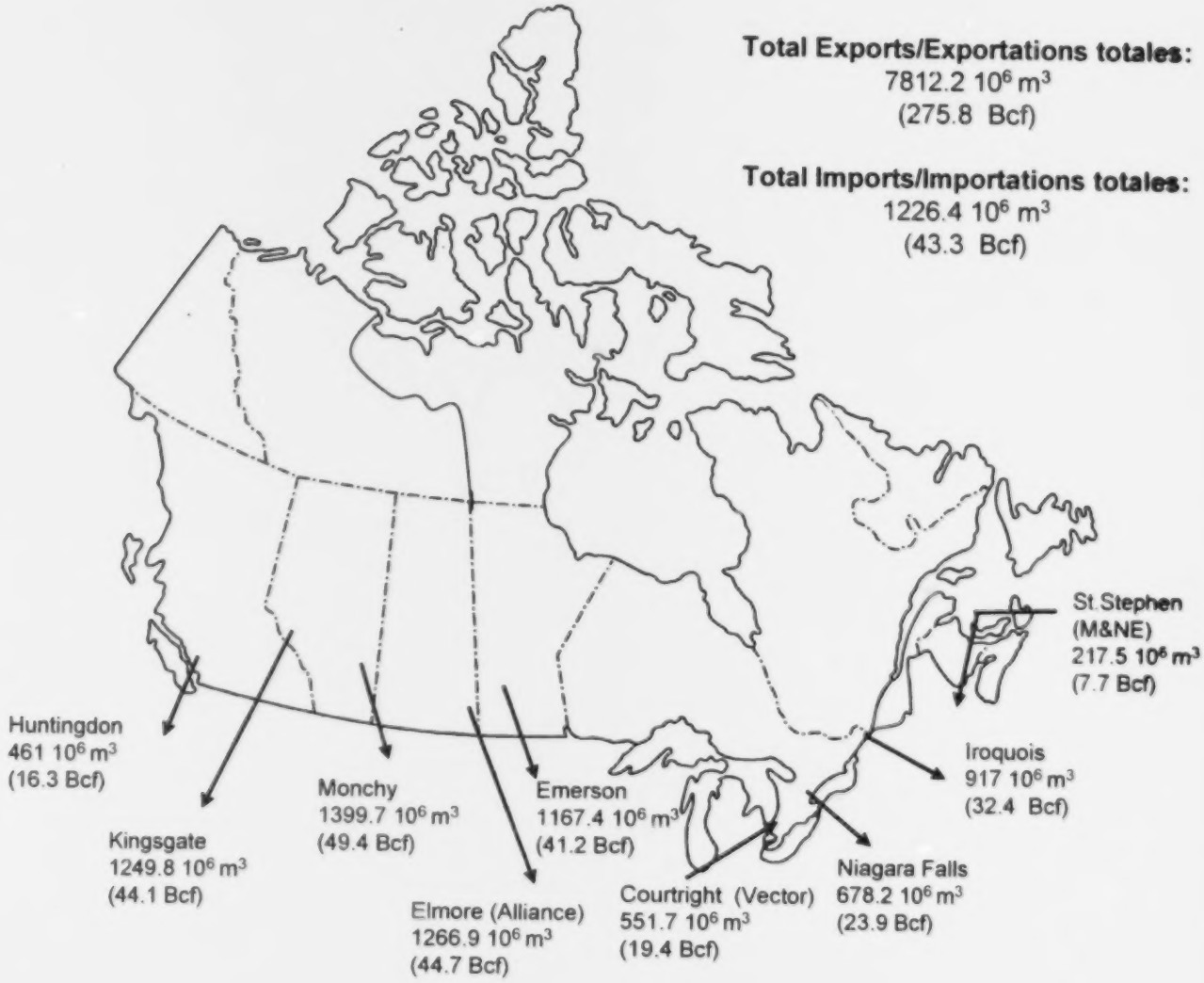
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2006



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2007/novembre 2007

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
November

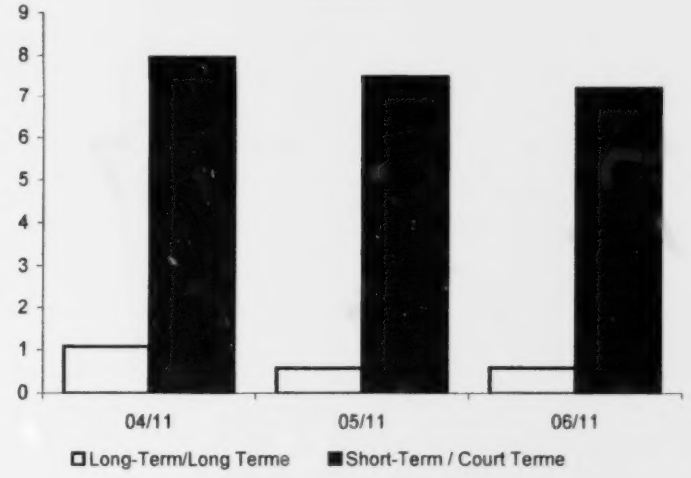


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

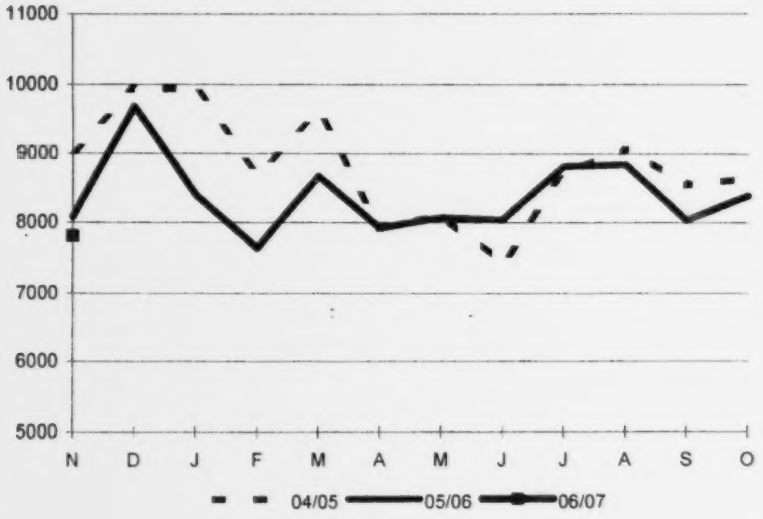


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

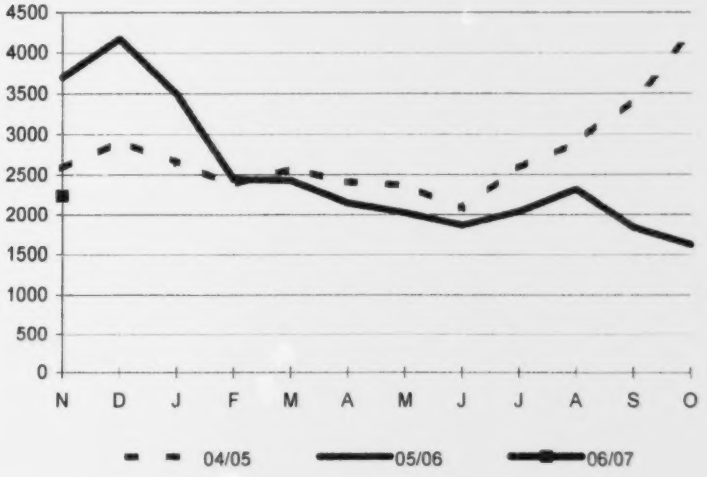
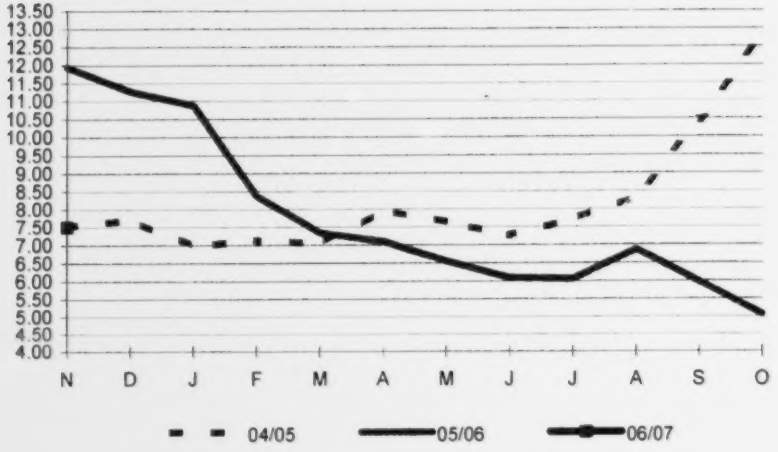


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2007/novembre 2007

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) November

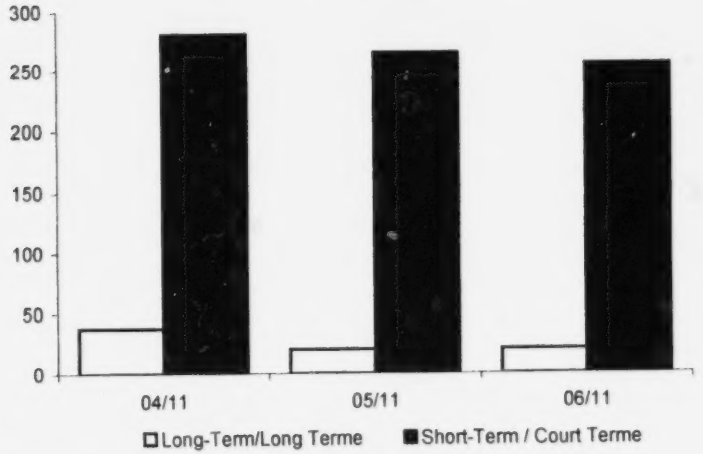


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

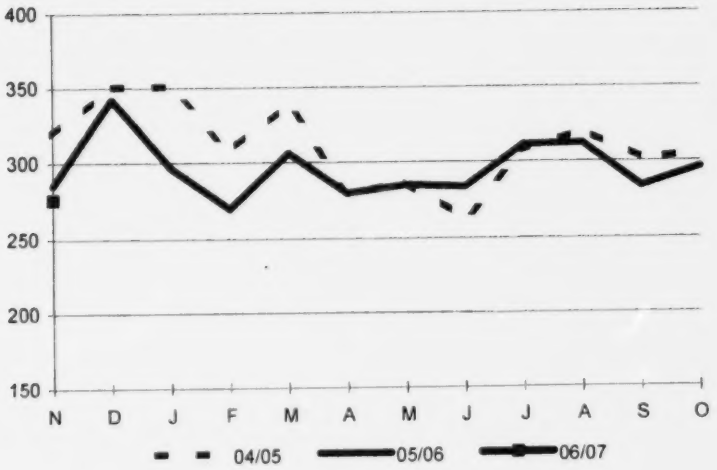


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

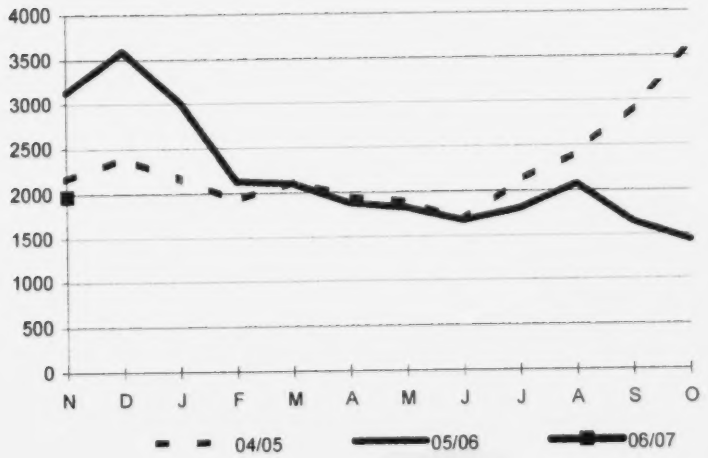
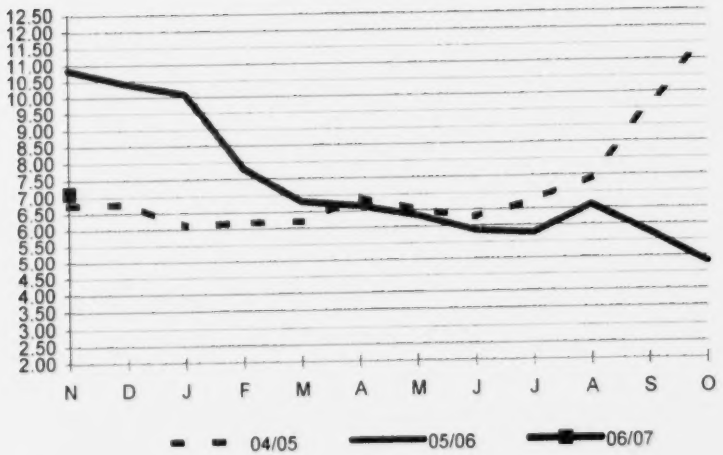


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2005/11	2006/11	% Change	2005/11-2005/11	2006/11-2006/11	% Change
Volume (Millions M3)	Long-term / Long terme	579.4	586.0	1.1%	579.4	586.0	1.1%
	Short-term / Court terme	7499.9	7226.3	-3.6%	7499.9	7226.3	-3.6%
	Total	8079.2	7812.2	-3.3%	8079.2	7812.2	-3.3%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	238.6	160.9	-32.6%	238.6	160.9	-32.6%
	Short-term / Court terme	3,463.3	2077.8	-40.0%	3463.3	2077.8	-40.0%
	Total	3701.9	2238.7	-39.5%	3701.9	2238.7	-39.5%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	10.82	7.26	-32.9%	10.82	7.26	-32.9%
	Short-term / Court terme	12.02	7.52	-37.4%	12.02	7.52	-37.4%
	Total	11.94	7.50	-37.1%	11.94	7.50	-37.1%
Volume (BCF)	Long-term / Long terme	20.5	20.7	1.1%	20.5	20.7	1.1%
	Short-term / Court terme	264.8	255.1	-3.6%	264.8	255.1	-3.6%
	Total	285.2	275.8	-3.3%	285.2	275.8	-3.3%
Revenue/Recettes (Millions $US)	Long-term / Long terme	202.0	141.6	-29.9%	202.0	141.6	-29.9%
	Short-term / Court terme	2932.3	1828.8	-37.6%	2932.3	1828.8	-37.6%
	Total	3134.3	1970.3	-37.1%	3134.3	1970.3	-37.1%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	9.83	6.86	-30.2%	9.83	6.86	-30.2%
	Short-term / Court terme	10.92	7.10	-35.0%	10.92	7.10	-35.0%
	Total	10.84	7.09	-34.7%	10.84	7.09	-34.7%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11 2005/11	2006/11 2006/11	% CHANGE VARIATION EN %	2005/11 2005/11	2006/11 2006/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	579.4	586.0	1.1	10.82	7.26	-32.9	579.4	586.0	1.1	10.82	7.26	-32.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4571.3	4463.2	-2.4	12.12	7.49	-38.2	4571.3	4463.2	-2.4	12.12	7.49	-38.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2928.6	2763.0	-5.7	11.88	7.59	-36.1	2928.6	2763.0	-5.7	11.88	7.59	-36.1
TOTAL - TERM/TERME	8079.2	7812.2	-3.3	11.94	7.51	-37.1	8079.2	7812.2	-3.3	11.94	7.51	-37.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1115.8	468.3	-58.0	10.92	6.93	-36.6	1115.8	468.3	-58.0	10.92	6.93	-36.6
MIDWEST/MIDWEST	3355.2	3280.5	-2.2	12.65	7.60	-39.9	3355.2	3280.5	-2.2	12.65	7.60	-39.9
MOUNTAIN/ROCHEUSES	40.3	7.8	-80.7	10.17	7.14	-29.8	40.3	7.8	-80.7	10.17	7.14	-29.8
NORTHEAST/NORD-EST	2660.9	2650.6	-0.4	11.80	7.94	-32.7	2660.9	2650.6	-0.4	11.80	7.94	-32.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	907.0	1405.1	54.9	11.04	6.69	-39.4	907.0	1405.1	54.9	11.04	6.69	-39.4
TOTAL - REGION/RÉGION	8079.2	7812.2	-3.3	11.94	7.51	-37.1	8079.2	7812.2	-3.3	11.94	7.51	-37.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1076.4	1637.7	52.1	11.55	7.19	-37.8	1076.4	1637.7	52.1	11.55	7.19	-37.8
LDC/SDL	1266.7	787.7	-37.8	12.61	7.55	-40.1	1266.7	787.7	-37.8	12.61	7.55	-40.1
MARKETING CO./COMMERCIALISATEURS	5624.2	5313.5	-5.5	11.86	7.61	-35.9	5624.2	5313.5	-5.5	11.86	7.61	-35.9
PIPELINE/PIPELINES	111.9	73.5	-34.4	12.08	6.94	-42.5	111.9	73.5	-34.4	12.08	6.94	-42.5
TOTAL - CUSTOMER TYPE/CLIENT	8079.2	7812.2	-3.3	11.94	7.51	-37.12	8079.2	7812.2	-3.3	11.94	7.51	-37.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11	2006/11	% CHANGE VARIATION EN %	2005/11 2005/11	2006/11 2006/11	% CHANGE VARIATION EN %	2005/11 2005/11	2006/11 2006/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	20.5	20.7	1.1	9.83	6.86	-30.2	20.5	20.7	1.1	9.83	6.86	-30.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	161.4	157.6	-2.4	11.01	7.07	-35.8	161.4	157.6	-2.4	11.01	7.07	-35.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	103.4	97.5	-5.7	10.79	7.17	-33.6	103.4	97.5	-5.7	10.79	7.17	-33.6
TOTAL - TERM/TERME	285.2	275.8	-3.3	10.85	7.09	-34.6	285.2	275.8	-3.3	10.85	7.09	-34.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	39.4	16.5	-58.0	9.92	6.54	-34.1	39.4	16.5	-58.0	9.92	6.54	-34.1
MIDWEST/MIDWEST	118.4	115.8	-2.2	11.49	7.18	-37.5	118.4	115.8	-2.2	11.49	7.18	-37.5
MOUNTAIN/ROCHEUSES	1.4	0.3	-80.7	9.24	6.74	-27.0	1.4	0.3	-80.7	9.24	6.74	-27.0
NORTHEAST/NORD-EST	93.9	93.6	-0.4	10.72	7.49	-30.1	93.9	93.6	-0.4	10.72	7.49	-30.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	32.0	49.6	54.9	10.03	6.32	-37.0	32.0	49.6	54.9	10.03	6.32	-37.0
TOTAL - REGION/RÉGION	285.2	275.8	-3.3	10.85	7.09	-34.6	285.2	275.8	-3.3	10.85	7.09	-34.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	38.0	57.8	52.1	10.49	6.79	-35.32	38.0	57.8	52.1	10.49	6.79	-35.3
LDC/SDL	44.7	27.8	-37.8	11.45	7.13	-37.74	44.7	27.8	-37.8	11.45	7.13	-37.7
MARKETING CO./COMMERCIALISATEURS	198.5	187.6	-5.5	10.78	7.19	-33.33	198.5	187.6	-5.5	10.78	7.19	-33.3
PIPELINE/PIPELINES	4.0	2.6	-34.4	10.97	6.56	-40.24	4.0	2.6	-34.4	10.97	6.56	-40.2
TOTAL - CUSTOMER TYPE/CLIENT	285.2	275.8	-3.3	10.85	7.09	-34.6	285.2	275.8	-3.3	10.85	7.09	-34.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2005/11	2006/11	%CHANGE VARIATION EN %	2005/11	2006/11	%CHANGE VARIATION EN%	2005/11-2005/11	2006/11-2006/11	%CHANGE VARIATION EN %	2005/11-2005/11	2006/11-2006/11	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	26.0	19.9	-23.3				26.0	19.9	-23.3			
	TOTAL	ADEN	26.0	19.9	-23.3				26.0	19.9	-23.3			
CARDSTON		SHORT-TERM/COURT TERM	13.8	14.7	7.0				13.8	14.7	7.0			
	TOTAL	CARDSTON	13.8	14.7	7.0				13.8	14.7	7.0			
CHIPPAWA		SHORT-TERM/COURT TERM	203.2	194.9	-4.1	13.12	7.84	-40.2	203.2	194.9	-4.1	13.12	7.84	-40.2
	TOTAL	CHIPPAWA	203.2	194.9	-4.1	13.12	7.84	-40.2	203.2	194.9	-4.1	13.12	7.84	-40.2
CORNWALL		SHORT-TERM/COURT TERM	16.9	18.9	11.9	15.27	9.42	-38.3	16.9	18.9	11.9	15.27	9.42	-38.3
	TOTAL	CORNWALL	16.9	18.9	11.9	15.27	9.42	-38.3	16.9	18.9	11.9	15.27	9.42	-38.3
EAST HEREFORD		LONG-TERM/LONG TERME	45.4	28.9	-36.3	12.26	6.27	-48.8	45.4	28.9	-36.3	12.26	6.27	-48.8
		SHORT-TERM/COURT TERM	73.2	37.1	-49.3				73.2	37.1	-49.3			
	TOTAL	EAST HEREFORD	118.5	66.0	-44.3				118.5	66.0	-44.3			
ELMORE		SHORT-TERM/COURT TERM	1368.6	1266.9	-7.4	13.35	7.80	-41.6	1368.6	1266.9	-7.4	13.35	7.80	-41.6
	TOTAL	ELMORE	1368.6	1266.9	-7.4	13.35	7.80	-41.6	1368.6	1266.9	-7.4	13.35	7.80	-41.6
EMERSON		LONG-TERM/LONG TERME	16.4	13.6	-17.1	10.22	4.79	-53.1	16.4	13.6	-17.1	10.22	4.79	-53.1
		SHORT-TERM/COURT TERM	936.8	1153.8	23.2	10.63	7.47	-29.8	936.8	1153.8	23.2	10.63	7.47	-29.8
	TOTAL	EMERSON	953.2	1167.4	22.5	10.63	7.44	-30.0	953.2	1167.4	22.5	10.63	7.44	-30.0
HUNTINGDON		LONG-TERM/LONG TERME	23.0	21.2	-7.9	5.19	5.10	-1.7	23.0	21.2	-7.9	5.19	5.10	-1.7
		SHORT-TERM/COURT TERM	506.7	439.7	-13.2	10.92	6.46	-40.9	506.7	439.7	-13.2	10.92	6.46	-40.9
	TOTAL	HUNTINGDON	529.7	461.0	-13.0	10.68	6.39	-40.1	529.7	461.0	-13.0	10.68	6.39	-40.1
IROQUOIS		LONG-TERM/LONG TERME	90.4	151.0	67.1	16.65	8.48	-49.0	90.4	151.0	67.1	16.65	8.48	-49.0
		SHORT-TERM/COURT TERM	710.6	766.0	7.8	12.08	8.33	-31.1	710.6	766.0	7.8	12.08	8.33	-31.1
	TOTAL	IROQUOIS	801.0	917.0	14.5	12.60	8.35	-33.7	801.0	917.0	14.5	12.60	8.35	-33.7
KINGSGATE		LONG-TERM/LONG TERME	91.1	63.9	-29.9	6.83	4.40	-35.6	91.1	63.9	-29.9	6.83	4.40	-35.6
		SHORT-TERM/COURT TERM	1305.5	1185.9	-9.2	10.78	6.56	-39.2	1305.5	1185.9	-9.2	10.78	6.56	-39.2
	TOTAL	KINGSGATE	1396.7	1249.8	-10.5	10.52	6.44	-38.8	1396.7	1249.8	-10.5	10.52	6.44	-38.8

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2005/11	2006/11	%CHANGE VARIATION EN %	2005/11	2006/11	%CHANGE VARIATION EN%	2005/11-2005/11	2006/11-2006/11	%CHANGE VARIATION EN %	2005/11-2005/11	2006/11-2006/11	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	128.3	128.3	0.0	11.21	7.41	-33.9	128.3	128.3	0.0	11.21	7.41	-33.9
	SHORT-TERM/COURT TERM	1281.8	1271.4	-0.8	12.47	7.71	-38.2	1281.8	1271.4	-0.8	12.47	7.71	-38.2
TOTAL	MONCHY	1410.2	1399.7	-0.7	12.36	7.68	-37.8	1410.2	1399.7	-0.7	12.36	7.68	-37.8
NAPIERVILLE	LONG-TERM/LONG TERME	39.7	39.4	-0.6	5.74	5.77	0.5	39.7	39.4	-0.6	5.74	5.77	0.5
	SHORT-TERM/COURT TERM	4.1	1.8	-56.0				4.1	1.8	-56.0			
TOTAL	NAPIERVILLE	43.7	41.2	-5.8				43.7	41.2	-5.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	104.9	104.9	0.0	10.08	8.38	-16.9	104.9	104.9	0.0	10.08	8.38	-16.9
	SHORT-TERM/COURT TERM	641.2	573.3	-10.6	13.08	7.86	-40.0	641.2	573.3	-10.6	13.08	7.86	-40.0
TOTAL	NIAGARA FALLS	746.0	678.2	-9.1	12.66	7.94	-37.3	746.0	678.2	-9.1	12.66	7.94	-37.3
NORTH PORTAL	LONG-TERM/LONG TERME	0.6	0.2	-69.7	3.65	5.98	63.9	0.6	0.2	-69.7	3.65	5.98	63.9
TOTAL	NORTH PORTAL	0.6	0.2	-69.7	3.65	5.98	63.9	0.6	0.2	-69.7	3.65	5.98	63.9
PHILIPSBURG	LONG-TERM/LONG TERME	9.1	8.4	-7.7	8.26	7.84	-5.1	9.1	8.4	-7.7	8.26	7.84	-5.1
	SHORT-TERM/COURT TERM	0.0	11.2	0.0				0.0	11.2	0.0			
TOTAL	PHILIPSBURG	9.1	19.6	114.4				9.1	19.6	114.4			
REAGAN FIELD	SHORT-TERM/COURT TERM	1.6	1.1	-27.5				1.6	1.1	-27.5			
TOTAL	REAGAN FIELD	1.6	1.1	-27.5				1.6	1.1	-27.5			
SIERRA	SHORT-TERM/COURT TERM	4.9	4.6	-6.1				4.9	4.6	-6.1			
TOTAL	SIERRA	4.9	4.6	-6.1				4.9	4.6	-6.1			
SPRAGUE	SHORT-TERM/COURT TERM	8.5	12.2	43.6				8.5	12.2	43.6			
TOTAL	SPRAGUE	8.5	12.2	43.6				8.5	12.2	43.6			
ST CLAIR	SHORT-TERM/COURT TERM	60.8	61.3	0.8				60.8	61.3	0.8			
TOTAL	ST CLAIR	60.8	61.3	0.8				60.8	61.3	0.8			
ST STEPHEN	LONG-TERM/LONG TERME	30.5	26.1	-14.5	16.08	8.22	-48.9	30.5	26.1	-14.5	16.08	8.22	-48.9
	SHORT-TERM/COURT TERM	335.8	191.4	-43.0	13.11	8.05	-38.6	335.8	191.4	-43.0	13.11	8.05	-38.6
TOTAL	ST STEPHEN	366.3	217.5	-40.6	13.36	8.07	-39.6	366.3	217.5	-40.6	13.36	8.07	-39.6

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2005/11	2006/11	%CHANGE VARIATION EN %	2005/11	2006/11	%CHANGE VARIATION EN%	2005/11-2005/11	2006/11-2006/11	%CHANGE VARIATION EN %	2005/11-2005/11	2006/11-2006/11	%CHANGE VARIATION EN %
TOTAL	8079.2	7812.2	-3.3	11.94	7.50	-37.1	8079.2	7812.2	-3.3	11.94	7.50	-37.1

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19934.9
CARDSTON	14749.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14749.0
CHIPPAWA	194894.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194894.6
CORNWALL	18928.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18928.5
EAST HEREFORD	66034.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66034.4
ELMORE	1266895.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1266895.5
EMERSON	1167381.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1167381.4
HUNTINGDON	460952.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460952.1
IROQUOIS	917030.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	917030.1
KINGSGATE	1249841.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1249841.7
MONCHY	1399695.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1399695.3
NAPIERVILLE	41199.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41199.9
NIAGARA FALLS	678211.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	678211.7
NORTH PORTAL	174.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.8
PHILIPSBURG	19603.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19603.6
REAGAN FIELD	1125.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1125.3
SIERRA	4588.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4588.9
SPRAGUE	12246.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12246.4
ST CLAIR	61251.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61251.3
ST STEPHEN	217498.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217498.3
TOTAL	7812237.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7812237.6

TOP 15 EXPORTERS: 2006/11 AND 2006/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11

TABLE

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2006/11 2006/11	2005/11 2005/11	% CHANGE VARIATION EN %	2006/11	2005/11	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2006/11 2006/11	2005/11 2005/11	% CHANGE VARIATION EN %	2006/11	2005/11	% CHANGE VARIATION EN %
NEXEN INC.	791.7	656.5	20.6	791.7	656.5	20.6	27946.5	23174.5	20.6	27946.5	23174.5	20.6
BP CANADA	783.2	951.3	-17.7	783.2	951.3	-17.7	27649.2	33581.2	-17.7	27649.2	33581.2	-17.7
CORAL ENERGY	476.6	499.3	-4.6	476.6	499.3	-4.6	16823.7	17625.8	-4.6	16823.7	17625.8	-4.6
PACIFIC GAS & EL	436.1	432.9	0.7	436.1	432.9	0.7	15394.2	15281.9	0.7	15394.2	15281.9	0.7
CARGILL, INC.	414.1	499.4	-17.1	414.1	499.4	-17.1	14618.3	17628.2	-17.1	14618.3	17628.2	-17.1
SETC	264.3	177.0	49.3	264.3	177.0	49.3	9330.2	6247.3	49.3	9330.2	6247.3	49.3
CONSTELLATION	245.6	150.7	63.0	245.6	150.7	63.0	8671.6	5321.3	63.0	8671.6	5321.3	63.0
TENASKA MARKE	242.8	181.3	33.9	242.8	181.3	33.9	8571.6	6399.4	33.9	8571.6	6399.4	33.9
CONOCOPHILLIPS	238.5	308.7	-22.7	238.5	308.7	-22.7	8420.8	10896.0	-22.7	8420.8	10896.0	-22.7
PPM ENERGY CA	232.5	0.0	0.0	232.5	0.0	0.0	8205.8	0.0	0.0	8205.8	0.0	0.0
ENCANA CORPOR	230.9	255.8	-9.7	230.9	255.8	-9.7	8151.7	9031.3	-9.7	8151.7	9031.3	-9.7
PROGAS	215.3	191.2	12.6	215.3	191.2	12.6	7600.4	6749.4	12.6	7600.4	6749.4	12.6
HUSKY	211.4	209.3	1.0	211.4	209.3	1.0	7461.3	7388.1	1.0	7461.3	7388.1	1.0
PETRO-CANADA	161.1	166.0	-3.0	161.1	166.0	-3.0	5685.3	5859.4	-3.0	5685.3	5859.4	-3.0
PUGET SOUND	144.8	170.3	-15.0	144.8	170.3	-15.0	5111.9	6011.6	-15.0	5111.9	6011.6	-15.0
OTHERS (AUTRES	2723.4	3229.7	-15.7	2723.4	3229.7	-15.7	96137.0	114010.0	-15.7	96137.0	114010.0	-15.7
TOTAL	7812.2	8079.2	-3.3	7812.2	8079.2	-3.3	275779.5	285205.3	-3.3	275779.5	285205.3	-3.3

TOP 15 EXPORTERS: 2006/11 AND 2006/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0611 0611	 0511 0511	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0611 0611	 0511 0511	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0611 0611	 0511 0511	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0611 0611	 0511 0511	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
ENCANA CORPOR	139.1	165.8	-16.1	7.32	11.06	-33.8	4911.8	5852.0	-16.1	6.98	10.15	-31.2
PROGAS	141.5	88.6	59.6	8.03	11.39	-29.5	4993.9	3129.1	59.6	7.66	10.45	-26.7
TCGS	37.6	66.6	-43.6	4.23	11.08	-61.8	1326.6	2350.4	-43.6	4.03	10.16	-60.3
DTE ENERGY TRA	28.9	40.1	-27.9	6.27	12.07	-48.0	1020.7	1414.7	-27.9	5.98	11.07	-46.0
SHELL CANADA	39.4	39.7	-0.6	5.77	5.74	0.5	1391.3	1400.2	-0.6	5.50	5.26	4.5
CARGILL GAS MK	29.9	32.4	-7.8	9.48	10.12	-6.3	1054.1	1143.6	-7.8	9.04	9.28	-2.6
IMPERIAL/BOSTO	26.1	30.5	-14.5	8.22	16.08	-48.9	919.9	1076.2	-14.5	7.83	14.75	-46.9
BROOKLYN NAV	22.4	22.4	-0.1	8.58	16.91	-49.3	790.2	791.1	-0.1	8.18	15.51	-47.3
ENCO GAS	16.8	18.6	-9.8	5.31	5.08	4.6	593.8	658.0	-9.8	5.07	4.66	8.7
CHEVRON CAN.	15.6	16.1	-3.4	3.50	3.41	2.6	549.0	568.5	-3.4	3.33	3.12	6.7
SELKRK/PROMAR	11.1	14.4	-22.8	6.95	10.82	-35.8	391.4	507.1	-22.8	6.63	9.93	-33.3
SELKIRK/PANCDN	9.0	11.6	-22.8	5.89	8.16	-27.8	317.0	410.7	-22.8	5.62	7.49	-24.9
HUSKY	0.0	6.9	-100.0	0.00	6.29	-100.0	0.0	244.1	-100.0	0.00	5.77	-100.0
DIRECT ENERGY	0.0	5.3	-100.0	0.00	13.66	-100.0	0.0	187.1	-100.0	0.00	12.53	-100.0
SELKIRK/IM.OIL	10.5	5.2	101.5	7.26	12.12	-40.0	372.4	184.8	101.5	6.93	11.11	-37.7
OTHERS	58.2	15.1	284.1	8.49	12.57	-32.4	2053.3	534.6	284.1	8.10	11.53	-29.8
TOTAL LONG-TERM	586.0	579.4	1.1	7.26	10.82	-32.9	20685.3	20452.2	1.1	9.93	6.93	-30.2

TOP 15 EXPORTERS: 2006/11 AND 2006/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0611 0611	 0511 0511	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0611 0611	 0511 0511	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0611 0611	 0511 0511	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0611 0611	 0511 0511	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
BP CANADA	783.2	951.3	-17.7				27649.2	33581.2	-17.7			
NEXEN INC.	791.7	656.5	20.6				27946.5	23174.5	20.6			
CARGILL, INC.	414.1	499.4	-17.1				14618.3	17628.2	-17.1			
CORAL ENERGY	476.6	499.3	-4.6				16823.7	17625.8	-4.6			
PACIFIC GAS & EL	436.1	432.9	0.7				15394.2	15281.9	0.7			
CONOCOPHILLIPS	238.5	308.7	-22.7				8420.8	10896.0	-22.7			
PACIFICORP ENER	0.0	211.3	-100.0				0.0	7459.5	-100.0			
HUSKY	211.4	202.4	4.4				7461.3	7144.0	4.4			
TENASKA MARKE	242.8	181.3	33.9				8571.6	6399.4	33.9			
BURLINGTON MA	130.5	178.9	-27.1				4605.8	6316.6	-27.1			
SETC	264.3	177.0	49.3				9330.2	6247.3	49.3			
DUKE CANADA C	0.0	176.5	-100.0				0.0	6230.2	-100.0			
PUGET SOUND	144.8	170.3	-15.0				5111.9	6011.6	-15.0			
PETRO-CANADA	161.1	166.0	-3.0				5685.3	5859.4	-3.0			
CONSTELLATION	245.6	150.7	63.0				8671.6	5321.3	63.0			
OTHERS	2685.6	2537.5	5.8				94803.8	89576.3	5.8			
TOTAL SHORT-TERM	7226.3	7499.9	-3.6	7.53	12.03	-37.4	255094.2	264753.0	-3.6	7.18	11.03	-34.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11		5049.2	7.46	0.26	7.20	2763.0	7.59	0.27	7.32	7812.2	7.51	0.26	7.25
2006/11	2006/11	5049.2	7.46	0.26	7.20	2763.0	7.59	0.27	7.32	7812.2	7.51	0.26	7.25

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

		FIRM SALES / VENTES - SERVICE GARANTI			INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2006/11	4095.9	7.51	0.24	7.26	2427.7	7.64	0.28	7.36	6523.6	7.56	0.26	7.30
2006/11 2006/11	4095.9	7.51	0.24	7.26	2427.7	7.64	0.28	7.36	6523.6	7.56	0.26	7.30

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11	750.4	7.06	0.23	6.83	324.5	7.22	0.24	6.98	1074.9	7.11	0.23	6.88
2006/11 2006/11	750.4	7.06	0.23	6.83	324.5	7.22	0.24	6.98	1074.9	7.11	0.23	6.88

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2006/11 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2006/11

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0611 0611	0511 0511	% CHANGE VARIATION EN %	0611	0511	% CHANGE VARIATION EN %	0611 0611	0511 0511	% CHANGE VARIATION EN %	0611	0511	% CHANGE VARIATION EN %
NEXEN	978.7	758.8	29.0	978.7	758.8	29.0	34549.5	26786.3	29.0	34549.5	26786.3	29.0
CORAL ENERGY	550.0	596.3	-7.8	550.0	596.3	-7.8	19416.2	21049.8	-7.8	19416.2	21049.8	-7.8
PACIFIC GAS & E	0.0	448.5	-100.0	0.0	448.5	0.0	0.0	15831.1	-100.0	0.0	15831.1	0.0
CONOCO INC.	414.4	439.3	-5.7	414.4	439.3	-5.7	14629.3	15506.0	-5.7	14629.3	15506.0	-5.7
ENCANA ENERGY	231.3	263.5	-12.2	231.3	263.5	-12.2	8165.5	9300.2	-12.2	8165.5	9300.2	-12.2
BP CANADA ENER	386.9	237.0	63.2	386.9	237.0	63.2	13657.2	8366.1	63.2	13657.2	8366.1	63.2
DUKE ENERGY	0.0	226.3	-100.0	0.0	226.3	0.0	0.0	7988.9	-100.0	0.0	7988.9	0.0
TENASKA	299.5	224.0	33.7	299.5	224.0	33.7	10573.0	7906.1	33.7	10573.0	7906.1	33.7
PPM ENERGY	256.4	217.5	17.9	256.4	217.5	17.9	9049.7	7677.3	17.9	9049.7	7677.3	17.9
HUSKY GAS MRK	220.4	203.8	8.2	220.4	203.8	8.2	7782.1	7193.6	8.2	7782.1	7193.6	8.2
SEMPRA ENERGY	308.3	195.3	57.9	308.3	195.3	57.9	10882.4	6893.8	57.9	10882.4	6893.8	57.9
CONSTELLATION	277.7	181.9	52.6	277.7	181.9	52.6	9802.4	6422.1	52.6	9802.4	6422.1	52.6
BURLINGTON RES	130.5	178.9	-27.1	130.5	178.9	-27.1	4605.8	6316.6	-27.1	4605.8	6316.6	-27.1
PUGET	131.0	171.4	-23.5	131.0	171.4	-23.5	4626.1	6049.8	-23.5	4626.1	6049.8	-23.5
PC-HYDROCARBO	161.1	166.0	-3.0	161.1	166.0	-3.0	5685.3	5859.4	-3.0	5685.3	5859.4	-3.0
OTHERS	3466.1	3571.0	-2.9	3466.1	3571.0	-2.9	122355.0	126058.3	-2.9	122355.0	126058.3	-2.9
TOTAL	7812.2	8079.2	-3.3	7812.2	8079.2	-3.3	275779.5	285205.3	-3.3	275779.5	285205.3	-3.3

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005/01 2005/11	2006/01 2006/11	% CHANGE VARIATION EN %	2005/01 2005/11	2006/01 2006/11	% CHANGE VARIATION EN %	2005/01 2005/11	2006/01 2006/11	% CHANGE VARIATION EN %	2005/01 2005/11	2006/01 2006/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	11094.2	7693.7	-30.7	8.08	6.98	-13.5	391.6	271.6	-30.7	7.14	6.61	-7.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	52028.7	52544.5	1.0	8.70	7.11	-18.2	1836.7	1854.9	1.0	7.72	6.72	-12.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	31661.2	30613.7	-3.3	8.68	6.98	-19.6	1117.7	1080.7	-3.3	7.69	6.60	-14.2
TOTAL - TERM/TERME	94784.1	90851.9	-4.1	8.62	7.06	-18.1	3346.0	3207.2	-4.1	7.64	6.67	-12.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10911.3	10923.1	0.1	7.96	6.60	-17.0	385.2	385.6	0.1	7.06	6.25	-11.5
MIDWEST/MIDWEST	39742.0	38798.1	-2.4	8.65	6.99	-19.2	1402.9	1369.6	-2.4	7.67	6.61	-13.9
MOUNTAIN/ROCHEUSES	399.3	436.6	9.3	9.31	6.58	-29.3	14.1	15.4	9.3	8.27	6.25	-24.5
NORTHEAST/NORD-EST	32410.5	30549.7	-5.7	9.09	7.45	-18.0	1144.1	1078.4	-5.7	8.06	7.05	-12.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11320.9	10144.4	-10.4	7.78	6.65	-14.6	399.6	358.1	-10.4	6.88	6.29	-8.7
TOTAL - REGION/RÉGION	94784.1	90851.9	-4.1	7.06	8.62	-18.1	3346.0	3207.2	-4.1	7.64	6.67	-12.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	13626.8	13675.9	0.4	8.31	6.84	-17.7	481.0	482.8	0.4	7.37	6.48	-12.1
LDC/SDL	16958.1	14071.2	-17.0	8.49	7.25	-14.6	598.6	496.7	-17.0	7.51	6.85	-8.7
MARKETING CO /DISTRIBUTEURS	63019.3	61657.7	-2.2	8.73	7.07	-19.0	2224.6	2176.6	-2.2	7.74	6.69	-13.7
PIPELINE/PIPELINES	1179.8	1447.0	22.6	8.18	6.69	-18.2	41.6	51.1	22.6	7.26	6.33	-12.7
TOTAL - CUSTOMER TYPE/CLIENT	94784.1	90851.9	-4.1	8.62	7.06	-18.1	3346.0	3207.2	-4.1	7.64	6.67	-12.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2006
MOIS: Novembre 2006

MONTH: November 2006
MOIS: Novembre 2006

TO November 2006
À Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
ANE & AEC	IROQUOIS	GL-105	15092.1	15990.0	94.4	568670.3	5244957	9.22	15092.1	15990.0	94.4	568670.3	5244957	9.22
ANE & ATCOR	IROQUOIS	GL-104	30070.1	31710.0	94.8	1133041.4	10135519	8.95	30070.1	31710.0	94.8	1133041.4	10135519	8.95
ANE & PROGAS	IROQUOIS	GL-103	52873.6	56100.0	94.2	1992277.3	17877240	8.97	52873.6	56100.0	94.2	1992277.3	17877240	8.97
BEAR PAW	NORTH PORTAL	GO-59-96	174.8	900.0	19.4	9115.8	54469	5.98	174.8	900.0	19.4	9115.8	54469	5.98
BROOKLYN NAVY	IROQUOIS	GL-232	22385.1	22500.0	99.5	835635.8	7169748	8.58	22385.1	22500.0	99.5	835635.8	7169748	8.58
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6686603	8.34	21246.0	21246.0	100.0	802036.5	6686603	8.34
		GL-163	8613.0	8490.0	101.4	325140.8	3996775	12.29	8613.0	8490.0	101.4	325140.8	3996775	12.29
TOTAL CARGILL GAS MKT LTD			29859.0			1127177.3	10683378	9.48	29859.0			1127177.3	10683378	9.48
CHEVRON CAN.	KINGSGATE	GL-250	15551.5	17574.0	88.5	589712.9	2061182	3.50	15551.5	17574.0	88.5	589712.9	2061182	3.50
DTE ENERGY TRADING	EAST HEREFORD	GL-276	28913.0	67986.0	42.5	1091176.7	6844616	6.27	28913.0	67986.0	42.5	1091176.7	6844616	6.27
ENCANA CORPORATION	KINGSGATE	GL-285	10800.3	81810.0	13.2	409547.4	2578684	6.30	10800.3	81810.0	13.2	409547.4	2578684	6.30
	MONCHY	GL-284	128340.0	128325.0	100.0	4816600.0	35678324	7.41	128340.0	128325.0	100.0	4816600.0	35678324	7.41
TOTAL ENCANA CORPORATION			139140.3			5226147.4	38257008	7.32	139140.3			5226147.4	38257008	7.32
ENCO GAS	HUNTINGDON	GL-203	16820.0	18039.0	93.2	640505.6	3402518	5.31	16820.0	18039.0	93.2	640505.6	3402518	5.31
FORTY MILE GAS	MONCHY	GO-21-98	1.1	0.0	0.0	39.9	284	7.12	1.1	0.0	0.0	39.9	284	7.12
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	26059.0	36150.0	72.1	1054086.6	8660513	8.22	26059.0	36150.0	72.1	1054086.6	8660513	8.22
NEXEN/ROCK	PHILIPSBURG	GL-290	1645.5	1836.0	89.6	61393.6	462602	7.54	1645.5	1836.0	89.6	61393.6	462602	7.54
PROGAS	EMERSON	GL-270	6425.7	6750.0	95.2	242120.4	324686	1.34	6425.7	6750.0	95.2	242120.4	324686	1.34
		GL-271	2010.0	2010.0	100.0	75736.8	689673	9.11	2010.0	2010.0	100.0	75736.8	689673	9.11
		GL-295	5142.5	5142.0	100.0	188575.5	1437373	7.62	5142.5	5142.0	100.0	188575.5	1437373	7.62
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	13374596	8.20	43225.9	42600.0	101.5	1631777.7	13374596	8.20
		GL-109	21598.0	21246.0	101.7	815324.5	6686633	8.20	21598.0	21246.0	101.7	815324.5	6686633	8.20
		GL-178	10192.0	10197.0	100.0	384748.0	2425339	6.30	10192.0	10197.0	100.0	384748.0	2425339	6.30
TOTAL PROGAS			88594.1			3338282.9	24938300	7.47	88594.1			3338282.9	24938300	7.47
SARANAC/SHELL	NAPIERVILLE	GL-197	39412.7	43350.0	90.9	1486252.9	8573946	5.77	39412.7	43350.0	90.9	1486252.9	8573946	5.77
SELKIRK/IM OIL	IROQUOIS	GL-193	10549.1	16146.0	65.3	395802.2	2875402	7.26	10549.1	16146.0	65.3	395802.2	2875402	7.26

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS:	November 2006 Novembre 2006					MONTH: MOIS:	November 2006 Novembre 2006		TO À	November 2006 Novembre 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKIRK/PANCDN	IROQUOIS	GL-194	8979.8	16146.0	55.6	336922.1	1985138	5.89	8979.8	16146.0	55.6	336922.1	1985138	5.89
SELKRK/PROMARK	IROQUOIS	GL-192	11088.1	14370.0	77.2	416025.5	2890584	6.95	11088.1	14370.0	77.2	416025.5	2890584	6.95
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	367990	4.29	2241.0	2241.0	100.0	85718.3	367990	4.29
		GL-266	2142.5	2367.0	90.5	81950.6	351821	4.29	2142.5	2367.0	90.5	81950.6	351821	4.29
TOTAL TALISMAN			4383.5			167668.9	719811	4.29	4383.5			167668.9	719811	4.29
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24957.8	25245.0	98.9	945900.7	4000634	4.23	24957.8	25245.0	98.9	945900.7	4000634	4.23
		GL-249	12621.0	12621.0	100.0	478335.9	2023092	4.23	12621.0	12621.0	100.0	478335.9	2023092	4.23
TOTAL TRANSCANADA ENGY LTD			37578.8			1424236.6	6023726	4.23	37578.8			1424236.6	6023726	4.23
VERMONT GAS	PHILIPSBURG	GL-289	6798.0	6798.0	100.0	253633.4	2006643	7.91	6798.0	6798.0	100.0	253633.4	2006643	7.91
*TOTAL LENGTH	LONG TERM		585969.2			22147804.9	160867583	7.26	585969.2			22147804.9	160867583	7.26
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1175.6	0.0	0.0	43967.4			1175.6	0.0	0.0	43967.4		
ALCOA	CORNWALL	GO-121-06	5847.3	0.0	0.0	218221.2			5847.3	0.0	0.0	218221.2		
ALLIANCE CANADA	ELMORE	GO-89-06	84321.1	0.0	0.0	3998506.4			84321.1	0.0	0.0	3998506.4		
ALTAGAS	CARDSTON	GO-100-04	124.4	0.0	0.0	4390.1			124.4	0.0	0.0	4390.1		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	1391.7	0.0	0.0	54276.3			1391.7	0.0	0.0	54276.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	8712.6	0.0	0.0	326200.1			8712.6	0.0	0.0	326200.1		
ANADARKO CDA	EMERSON	GO-29-06	437.9	0.0	0.0	16395.0			437.9	0.0	0.0	16395.0		
APACHE	ELMORE	GO-76-05	5169.2	0.0	0.0	210076.3			5169.2	0.0	0.0	210076.3		
	KINGSGATE		9935.2	0.0	0.0	376544.1			9935.2	0.0	0.0	376544.1		
	MONCHY		29520.4	0.0	0.0	1107900.6			29520.4	0.0	0.0	1107900.6		
TOTAL APACHE			44624.8			1694521.0			44624.8			1694521.0		
ARC RESOURCES	ELMORE	GO-99-05	6177.4	0.0	0.0	247713.7			6177.4	0.0	0.0	247713.7		
AVENIR TRADING	HUNTINGDON	GO-14-06	1379.2	0.0	0.0	52754.4			1379.2	0.0	0.0	52754.4		
AVISTA CORP	HUNTINGDON	GO-89-04	18501.5	0.0	0.0	707682.4			18501.5	0.0	0.0	707682.4		
	KINGSGATE		115596.6	0.0	0.0	4383422.9			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			134098.1			5091105.2			134098.1			5091105.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: November 2006 / Novembre 2006 — MONTH: MOIS: November 2006 / Novembre 2006 — TO / À November 2006 / Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AVISTA ENERGY	HUNTINGDON	GO-90-05	31398.8	0.0	0.0	1201004.1			31398.8	0.0	0.0	1201004.1		
	KINGSGATE		38652.4	0.0	0.0	1461060.7			38652.4	0.0	0.0	1461060.7		
TOTAL AVISTA ENERGY			70051.2			2662064.8			70051.2			2662064.8		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7629.9	0.0	0.0	288028.7			7629.9	0.0	0.0	288028.7		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	8644.3	0.0	0.0	321828.0			8644.3	0.0	0.0	321828.0		
BONAVISTA PETROLEUM	ADEN	GO-119-05	724.5	0.0	0.0	29784.2			724.5	0.0	0.0	29784.2		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	20311.3	0.0	0.0	765329.8			20311.3	0.0	0.0	765329.8		
	NIAGARA FALLS		8947.6	0.0	0.0	337771.9			8947.6	0.0	0.0	337771.9		
TOTAL BOSTON GAS COMPANY			29258.9			1103101.7			29258.9			1103101.7		
BP CANADA	ADEN	GO-91-05	1445.2	0.0	0.0	54628.6			1445.2	0.0	0.0	54628.6		
	CARDSTON		13449.0	0.0	0.0	510389.6			13449.0	0.0	0.0	510389.6		
	CHIPPAWA		41384.5	0.0	0.0	1555229.6			41384.5	0.0	0.0	1555229.6		
	ELMORE		37016.9	0.0	0.0	1519914.0			37016.9	0.0	0.0	1519914.0		
	EMERSON		207271.6	0.0	0.0	7735375.7			207271.6	0.0	0.0	7735375.7		
	IROQUOIS		75491.1	0.0	0.0	2818082.9			75491.1	0.0	0.0	2818082.9		
	KINGSGATE		13473.6	0.0	0.0	510380.0			13473.6	0.0	0.0	510380.0		
	MONCHY		334203.9	0.0	0.0	12535987.7			334203.9	0.0	0.0	12535987.7		
	NIAGARA FALLS		58584.5	0.0	0.0	2201605.6			58584.5	0.0	0.0	2201605.6		
	ST CLAIR		920.6	0.0	0.0	34485.7			920.6	0.0	0.0	34485.7		
TOTAL BP CANADA			783240.9			29476079.2			783240.9			29476079.2		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	42046.1	0.0	0.0	1584297.1			42046.1	0.0	0.0	1584297.1		
	NIAGARA FALLS		25632.4	0.0	0.0	967623.1			25632.4	0.0	0.0	967623.1		
TOTAL BROOKLYN UNION GAS			67678.5			2551920.2			67678.5			2551920.2		
BURLINGTON MARKETING	ELMORE	GO-90-04	75546.7	0.0	0.0	2961430.7			75546.7	0.0	0.0	2961430.7		
	KINGSGATE		11101.1	0.0	0.0	442711.9			11101.1	0.0	0.0	442711.9		
	MONCHY		43825.3	0.0	0.0	1747753.0			43825.3	0.0	0.0	1747753.0		
TOTAL BURLINGTON MARKETING			130473.1			5151895.6			130473.1			5151895.6		
CANADA IMP OIL	ST STEPHEN	GO-37-06	27648.9	0.0	0.0	1118398.0			27648.9	0.0	0.0	1118398.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2006
MOIS: Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	43848.0	0.0	0.0	1652192.7		
CARGILL, INC.	EMERSON	GO-44-05	128068.5	0.0	0.0	4769271.2		
	HUNTINGDON		5200.0	0.0	0.0	195936.0		
	IROQUOIS		51063.6	0.0	0.0	1926620.6		
	KINGSGATE		10595.8	0.0	0.0	396706.7		
	MONCHY		190998.7	0.0	0.0	7150991.1		
	NIAGARA FALLS		18626.3	0.0	0.0	704856.3		
	PHILIPSBURG		9552.0	0.0	0.0	362020.8		
TOTAL CARGILL, INC.			414104.9			15506402.6		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13257.9	0.0	0.0	499557.7		
CHEHALIS POWER	HUNTINGDON	GO-05-05	18224.0	0.0	0.0	695427.8		
CHEVRON CAN.	ELMORE	GO-122-05	30880.0	0.0	0.0	1293872.0		
	KINGSGATE		1221.2	0.0	0.0	46307.9		
	MONCHY		13552.1	0.0	0.0	508610.3		
TOTAL CHEVRON CAN.			45653.3			1848790.2		
CNR LTD.	ELMORE	GO-136-05	38228.2	0.0	0.0	1746264.2		
	KINGSGATE		21719.5	0.0	0.0	823603.4		
	MONCHY		52446.2	0.0	0.0	1968305.8		
TOTAL CNR LTD.			112393.9			4538173.4		
COLONIAL GAS	IROQUOIS	GO-110-06	5155.3	0.0	0.0	194251.7		
CONNECTICUT NG	IROQUOIS	GO-102-06	12471.5	0.0	0.0	469926.1		
	NIAGARA FALLS		1724.7	0.0	0.0	65107.4		
TOTAL CONNECTICUT NG			14196.2			535033.5		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	10598.4	0.0	0.0	396804.1		
	EMERSON		97907.1	0.0	0.0	3665641.7		
	HUNTINGDON		10649.6	0.0	0.0	398721.0		
	IROQUOIS		76299.7	0.0	0.0	2856660.7		
	NIAGARA FALLS		43088.2	0.0	0.0	1613222.1		
TOTAL CONOCOPHILLIPS			238543.0			8931049.6		

MONTH: November 2006 TO November 2006
MOIS: Novembre 2006 À Novembre 2006

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
43848.0	0.0	0.0	1652192.7		
128068.5	0.0	0.0	4769271.2		
5200.0	0.0	0.0	195936.0		
51063.6	0.0	0.0	1926620.6		
10595.8	0.0	0.0	396706.7		
190998.7	0.0	0.0	7150991.1		
18626.3	0.0	0.0	704856.3		
9552.0	0.0	0.0	362020.8		
414104.9			15506402.6		
13257.9	0.0	0.0	499557.7		
18224.0	0.0	0.0	695427.8		
30880.0	0.0	0.0	1293872.0		
1221.2	0.0	0.0	46307.9		
13552.1	0.0	0.0	508610.3		
45653.3			1848790.2		
38228.2	0.0	0.0	1746264.2		
21719.5	0.0	0.0	823603.4		
52446.2	0.0	0.0	1968305.8		
112393.9			4538173.4		
5155.3	0.0	0.0	194251.7		
12471.5	0.0	0.0	469926.1		
1724.7	0.0	0.0	65107.4		
14196.2			535033.5		
10598.4	0.0	0.0	396804.1		
97907.1	0.0	0.0	3665641.7		
10649.6	0.0	0.0	398721.0		
76299.7	0.0	0.0	2856660.7		
43088.2	0.0	0.0	1613222.1		
238543.0			8931049.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2006 Novembre 2006

MONTH: MOIS: November 2006 Novembre 2006 TO À November 2006 Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	50765.3	0.0	0.0	2053456.4			50765.3	0.0	0.0	2053456.4		
	MONCHY		18879.9	0.0	0.0	706863.4			18879.9	0.0	0.0	706863.4		
TOTAL CONOCOPHILLIPS CANAD			69645.2			2760319.9			69645.2			2760319.9		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	50962.7	0.0	0.0	2053796.8			50962.7	0.0	0.0	2053796.8		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9347.7	0.0	0.0	352221.3			9347.7	0.0	0.0	352221.3		
	NIAGARA FALLS		33538.2	0.0	0.0	1266067.1			33538.2	0.0	0.0	1266067.1		
TOTAL CONSOLIDATED EDISON			42885.9			1618288.4			42885.9			1618288.4		
CONSTELLATION	CHIPPAWA	GO-71-05	11055.8	0.0	0.0	415477.0			11055.8	0.0	0.0	415477.0		
	EAST HEREFORD		10025.5	0.0	0.0	374452.4			10025.5	0.0	0.0	374452.4		
	ELMORE		65000.0	0.0	0.0	2567500.0			65000.0	0.0	0.0	2567500.0		
	EMERSON		24304.8	0.0	0.0	907167.6			24304.8	0.0	0.0	907167.6		
	HUNTINGDON		827.5	0.0	0.0	31651.9			827.5	0.0	0.0	31651.9		
	IROQUOIS		15911.6	0.0	0.0	593980.1			15911.6	0.0	0.0	593980.1		
	KINGSGATE		512.9	0.0	0.0	19449.2			512.9	0.0	0.0	19449.2		
	MONCHY		104085.7	0.0	0.0	3906336.2			104085.7	0.0	0.0	3906336.2		
	NIAGARA FALLS		13924.3	0.0	0.0	523275.2			13924.3	0.0	0.0	523275.2		
TOTAL CONSTELLATION			245648.1			9339289.5			245648.1			9339289.5		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	10614.0	0.0	0.0	402482.9			10614.0	0.0	0.0	402482.9		
CORAL ENERGY	CHIPPAWA	GO-94-04	8712.2	0.0	0.0	327404.5			8712.2	0.0	0.0	327404.5		
	CORNWALL		1000.5	0.0	0.0	37348.7			1000.5	0.0	0.0	37348.7		
	EAST HEREFORD		12925.7	0.0	0.0	482774.9			12925.7	0.0	0.0	482774.9		
	ELMORE		737.9	0.0	0.0	28460.8			737.9	0.0	0.0	28460.8		
	EMERSON		219951.2	0.0	0.0	8208578.7			219951.2	0.0	0.0	8208578.7		
	HUNTINGDON		9657.9	0.0	0.0	369414.7			9657.9	0.0	0.0	369414.7		
	IROQUOIS		43186.5	0.0	0.0	1612152.1			43186.5	0.0	0.0	1612152.1		
	KINGSGATE		62566.0	0.0	0.0	2364994.8			62566.0	0.0	0.0	2364994.8		
	MONCHY		31821.8	0.0	0.0	1193635.7			31821.8	0.0	0.0	1193635.7		
	NAPIERVILLE		1328.2	0.0	0.0	49568.4			1328.2	0.0	0.0	49568.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2006
MOIS: Novembre 2006

TO November 2006
À Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	NIAGARA FALLS	GO-94-04	16044.4	0.0	0.0	602948.6			16044.4	0.0	0.0	602948.6		
	ST STEPHEN		68645.8	0.0	0.0	2594811.2			68645.8	0.0	0.0	2594811.2		
TOTAL CORAL ENERGY			476578.1			17872093.0			476578.1			17872093.0		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14058.0	0.0	0.0	534204.0			14058.0	0.0	0.0	534204.0		
DIRECT ENERGY	ELMORE	GO-51-06	5991.8	0.0	0.0	234459.1			5991.8	0.0	0.0	234459.1		
	EMERSON		8322.7	0.0	0.0	309937.4			8322.7	0.0	0.0	309937.4		
	IROQUOIS		425.6	0.0	0.0	15840.8			425.6	0.0	0.0	15840.8		
	NIAGARA FALLS		170.1	0.0	0.0	6331.1			170.1	0.0	0.0	6331.1		
TOTAL DIRECT ENERGY			14910.2			566568.5			14910.2			566568.5		
DOMINION EXPLORATION	ELMORE	GO-103-04	20614.6	0.0	0.0	802114.1			20614.6	0.0	0.0	802114.1		
DR FOUR BEAT ENERGY	SIERRA	GO-98-04	4087.2	0.0	0.0	145504.3			4087.2	0.0	0.0	145504.3		
DYNEGY	CHIPPAWA	GO-28-05	4840.2	0.0	0.0	180055.4			4840.2	0.0	0.0	180055.4		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	37901.0	0.0	0.0	1424319.6			37901.0	0.0	0.0	1424319.6		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	64026.6	0.0	0.0	2588595.5			64026.6	0.0	0.0	2588595.5		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	58027.6	0.0	0.0	2332129.2			58027.6	0.0	0.0	2332129.2		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	30992.8	0.0	0.0	1243741.1			30992.8	0.0	0.0	1243741.1		
ENCANA CORPORATION	ADEN	GO-125-05	17124.5	0.0	0.0	621105.6			17124.5	0.0	0.0	621105.6		
	ELMORE		61529.6	0.0	0.0	2421189.7			61529.6	0.0	0.0	2421189.7		
	MONCHY		13126.6	0.0	0.0	492641.7			13126.6	0.0	0.0	492641.7		
TOTAL ENCANA CORPORATION			91780.7			3534936.9			91780.7			3534936.9		
ENERGETIX, INC	CHIPPAWA	GO-109-05	5946.8	0.0	0.0	223481.1			5946.8	0.0	0.0	223481.1		
ENERGYNORTH	IROQUOIS	GO-100-06	3437.4	0.0	0.0	129521.2			3437.4	0.0	0.0	129521.2		
	NIAGARA FALLS		2674.6	0.0	0.0	100966.2			2674.6	0.0	0.0	100966.2		
TOTAL ENERGYNORTH			6112.0			230487.4			6112.0			230487.4		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1717.8	0.0	0.0	64726.7			1717.8	0.0	0.0	64726.7		
	NIAGARA FALLS		1380.9	0.0	0.0	52129.0			1380.9	0.0	0.0	52129.0		
TOTAL ESSEX GAS COMP			3098.7			116855.7			3098.7			116855.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2006
MOIS: Novembre 2006

MONTH: November 2006
MOIS: Novembre 2006

TO November 2006
À Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
FB ENERGY CANADA CRP	ST CLAIR	GO-83-05	3786.0	0.0	0.0	141217.8			3786.0	0.0	0.0	141217.8		
GIBSON ENERGY	EMERSON	GO-127-05	509.6	0.0	0.0	19022.5			509.6	0.0	0.0	19022.5		
	MONCHY		842.5	0.0	0.0	31652.7			842.5	0.0	0.0	31652.7		
TOTAL GIBSON ENERGY			1352.1			50675.2			1352.1			50675.2		
HUNT OIL	ELMORE	GO-18-05	8416.3	0.0	0.0	331433.9			8416.3	0.0	0.0	331433.9		
HUSKY ENERGY	CHIPPAWA	GO-32-05	14319.8	0.0	0.0	536148.0			14319.8	0.0	0.0	536148.0		
	EAST HEREFORD		427.7	0.0	0.0	15826.0			427.7	0.0	0.0	15826.0		
	ELMORE		19526.3	0.0	0.0	768945.7			19526.3	0.0	0.0	768945.7		
	EMERSON		23298.6	0.0	0.0	872364.4			23298.6	0.0	0.0	872364.4		
	IROQUOIS		4789.9	0.0	0.0	179338.0			4789.9	0.0	0.0	179338.0		
	KINGSGATE		328.0	0.0	0.0	12496.8			328.0	0.0	0.0	12496.8		
	MONCHY		132526.5	0.0	0.0	4976370.0			132526.5	0.0	0.0	4976370.0		
	NIAGARA FALLS		16145.1	0.0	0.0	604489.5			16145.1	0.0	0.0	604489.5		
TOTAL HUSKY ENERGY			211361.9			7965978.5			211361.9			7965978.5		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	18663.4	0.0	0.0	754933.8			18663.4	0.0	0.0	754933.8		
IGI RESOURCES	HUNTINGDON	GO-13-06	98461.5	0.0	0.0	3741537.0			98461.5	0.0	0.0	3741537.0		
INTALCO	HUNTINGDON	GO-4-05	1900.3	0.0	0.0	72059.4			1900.3	0.0	0.0	72059.4		
JD IRVING	ST STEPHEN	GO-107-05	7222.6	0.0	0.0	292009.7			7222.6	0.0	0.0	292009.7		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	47606.3	0.0	0.0	1793805.4			47606.3	0.0	0.0	1793805.4		
	NIAGARA FALLS		2138.9	0.0	0.0	80743.5			2138.9	0.0	0.0	80743.5		
TOTAL KEYSPAN GAS EAST			49745.2			1874548.9			49745.2			1874548.9		
MEAD CORPORATION	CORNWALL	GO-107-04	725.2	0.0	0.0	27158.7			725.2	0.0	0.0	27158.7		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	4504.1	0.0	0.0	167732.7			4504.1	0.0	0.0	167732.7		
	ST STEPHEN		1461.0	0.0	0.0	54407.6			1461.0	0.0	0.0	54407.6		
TOTAL MERRILL LYNH COM CDA			5965.1			222140.3			5965.1			222140.3		
MIDDLETON ENERGY	SIERRA	GO-56-05	501.7	0.0	0.0	18803.7			501.7	0.0	0.0	18803.7		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	3602.1	0.0	0.0	134780.8			3602.1	0.0	0.0	134780.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2006
MOIS: Novembre 2006

TO November 2006
À Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MONTANA-DAKOTA	MONCHY	GO-24-05	1846.2	0.0	0.0	69287.9			1846.2	0.0	0.0	69287.9		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	840.0	0.0	0.0	31651.2			840.0	0.0	0.0	31651.2		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6904.6	0.0	0.0	258508.2			6904.6	0.0	0.0	258508.2		
	NAPIERVILLE		46.0	0.0	0.0	1722.2			46.0	0.0	0.0	1722.2		
	NIAGARA FALLS		53384.2	0.0	0.0	1998704.4			53384.2	0.0	0.0	1998704.4		
TOTAL NATIONAL FUEL			60334.8			2258934.8			60334.8			2258934.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	8432.6	0.0	0.0	318752.3			8432.6	0.0	0.0	318752.3		
	NIAGARA FALLS		21152.2	0.0	0.0	799553.1			21152.2	0.0	0.0	799553.1		
TOTAL NATIONAL FUEL GAS			29584.8			1118305.4			29584.8			1118305.4		
NEXEN INC.	CHIPPAWA	GO-76-04	7825.1	0.0	0.0	294067.3			7825.1	0.0	0.0	294067.3		
	ELMORE		150068.1	0.0	0.0	6002724.0			150068.1	0.0	0.0	6002724.0		
	EMERSON		246486.2	0.0	0.0	9201330.3			246486.2	0.0	0.0	9201330.3		
	IROQUOIS		35718.3	0.0	0.0	1333364.2			35718.3	0.0	0.0	1333364.2		
	KINGSGATE		14375.8	0.0	0.0	543405.2			14375.8	0.0	0.0	543405.2		
	MONCHY		187146.9	0.0	0.0	7019879.9			187146.9	0.0	0.0	7019879.9		
	NIAGARA FALLS		148481.5	0.0	0.0	5579935.0			148481.5	0.0	0.0	5579935.0		
	ST CLAIR		1561.5	0.0	0.0	58493.8			1561.5	0.0	0.0	58493.8		
TOTAL NEXEN INC.			791663.4			30033199.7			791663.4			30033199.7		
NJR ENERGY	IROQUOIS	GO-17-06	19027.6	0.0	0.0	712393.3			19027.6	0.0	0.0	712393.3		
	NIAGARA FALLS		3157.2	0.0	0.0	118205.6			3157.2	0.0	0.0	118205.6		
	ST CLAIR		29554.3	0.0	0.0	1106513.0			29554.3	0.0	0.0	1106513.0		
TOTAL NJR ENERGY			51739.1			1937111.8			51739.1			1937111.8		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1844.6	0.0	0.0	69633.7			1844.6	0.0	0.0	69633.7		
NW NATURAL GAS	HUNTINGDON	GO-115-05	47851.1	0.0	0.0	1830304.6			47851.1	0.0	0.0	1830304.6		
	KINGSGATE		9683.3	0.0	0.0	367190.7			9683.3	0.0	0.0	367190.7		
TOTAL NW NATURAL GAS			57534.4			2197495.3			57534.4			2197495.3		
NYSEG	IROQUOIS	GO-58-06	5736.4	0.0	0.0	216147.6			5736.4	0.0	0.0	216147.6		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	65.1	0.0	0.0	2445.3			65.1	0.0	0.0	2445.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: November 2006 / Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
OMIMEX CANADA	REAGAN FIELD	GO-106-05	667.6	0.0	0.0	29714.9		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	22745.4	0.0	0.0	857274.1		
	KINGSGATE		16689.7	0.0	0.0	629034.8		
TOTAL OXY ENERGY CANADA			39435.1			1486308.9		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	436085.7	0.0	0.0	16518926.8		
PERC CANADA, INC.	EMERSON	GO-15-06	2228.5	0.0	0.0	83011.6		
	IROQUOIS		3140.9	0.0	0.0	116998.5		
	NIAGARA FALLS		2299.9	0.0	0.0	85671.3		
TOTAL PERC CANADA, INC.			7669.3			285681.4		
PETRO-CANADA	ELMORE	GO-111-05	85494.8	0.0	0.0	3235123.2		
	KINGSGATE		23762.9	0.0	0.0	855464.4		
	MONCHY		51793.7	0.0	0.0	1942781.6		
TOTAL PETRO-CANADA			161051.4			6033369.2		
PIONEER	ELMORE	GO-77-06	80488.3	0.0	0.0	3277304.4		
PORTLAND G.E.	KINGSGATE	GO-93-05	26626.4	0.0	0.0	1010471.9		
POWEREX	HUNTINGDON	GO-2-05	8274.9	0.0	0.0	316514.9		
	MONCHY		8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			16889.2			640154.2		
PPM ENERGY CANADA	ELMORE	GO-11-06	168316.2	0.0	0.0	6949776.1		
	KINGSGATE		64136.3	0.0	0.0	2430765.9		
TOTAL PPM ENERGY CANADA			232452.5			9380541.9		
PROGAS	ELMORE	GO-16-05	71245.1	0.0	0.0	2718713.0		
	EMERSON		1794.3	0.0	0.0	66208.6		
	NIAGARA FALLS		795.3	0.0	0.0	30022.6		
TOTAL PROGAS			73834.7			2814944.1		
PUGET SOUND	HUNTINGDON	GO-9-06	82556.3	0.0	0.0	3157778.5		
	KINGSGATE		62252.4	0.0	0.0	2358121.0		
TOTAL PUGET SOUND			144808.7			5515899.5		

MONTH: MOIS: November 2006 / Novembre 2006 — TO À November 2006 / Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
OMIMEX CANADA	REAGAN FIELD	667.6	0.0	0.0	29714.9		
OXY ENERGY CANADA	HUNTINGDON	22745.4	0.0	0.0	857274.1		
	KINGSGATE	16689.7	0.0	0.0	629034.8		
TOTAL OXY ENERGY CANADA		39435.1			1486308.9		
PACIFIC GAS & ELEC	KINGSGATE	436085.7	0.0	0.0	16518926.8		
PERC CANADA, INC.	EMERSON	2228.5	0.0	0.0	83011.6		
	IROQUOIS	3140.9	0.0	0.0	116998.5		
	NIAGARA FALLS	2299.9	0.0	0.0	85671.3		
TOTAL PERC CANADA, INC.		7669.3			285681.4		
PETRO-CANADA	ELMORE	85494.8	0.0	0.0	3235123.2		
	KINGSGATE	23762.9	0.0	0.0	855464.4		
	MONCHY	51793.7	0.0	0.0	1942781.6		
TOTAL PETRO-CANADA		161051.4			6033369.2		
PIONEER	ELMORE	80488.3	0.0	0.0	3277304.4		
PORTLAND G.E.	KINGSGATE	26626.4	0.0	0.0	1010471.9		
POWEREX	HUNTINGDON	8274.9	0.0	0.0	316514.9		
	MONCHY	8614.3	0.0	0.0	323639.2		
TOTAL POWEREX		16889.2			640154.2		
PPM ENERGY CANADA	ELMORE	168316.2	0.0	0.0	6949776.1		
	KINGSGATE	64136.3	0.0	0.0	2430765.9		
TOTAL PPM ENERGY CANADA		232452.5			9380541.9		
PROGAS	ELMORE	71245.1	0.0	0.0	2718713.0		
	EMERSON	1794.3	0.0	0.0	66208.6		
	NIAGARA FALLS	795.3	0.0	0.0	30022.6		
TOTAL PROGAS		73834.7			2814944.1		
PUGET SOUND	HUNTINGDON	82556.3	0.0	0.0	3157778.5		
	KINGSGATE	62252.4	0.0	0.0	2358121.0		
TOTAL PUGET SOUND		144808.7			5515899.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2006
MOIS: Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-76-06	457.7	0.0	0.0	16019.5		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1246.4	0.0	0.0	46515.6		
RG&E	CHIPPAWA	GO-100-05	35035.0	0.0	0.0	1323272.0		
SELKIRK	IROQUOIS	GO-129-05	8527.9	0.0	0.0	319966.8		
SEMINOLE	ADEN	GO-26-05	180.9	0.0	0.0	6581.1		
	ELMORE		787.8	0.0	0.0	31709.0		
TOTAL SEMINOLE			968.7			38290.1		
SETC	CHIPPAWA	GO-85-05	2803.0	0.0	0.0	105336.7		
	EMERSON		29127.0	0.0	0.0	1087019.6		
	HUNTINGDON		10492.0	0.0	0.0	392820.5		
	IROQUOIS		133212.0	0.0	0.0	4972804.2		
	KINGSGATE		46995.0	0.0	0.0	1759492.7		
	NIAGARA FALLS		18634.0	0.0	0.0	700265.8		
	ST CLAIR		19271.0	0.0	0.0	721891.6		
	ST STEPHEN		3771.0	0.0	0.0	148690.5		
TOTAL SETC			264305.0			9888321.7		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	21962.0	0.0	0.0	829504.8		
SMUD	KINGSGATE	GO-5-06	54644.1	0.0	0.0	2071557.8		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	22953.4	0.0	0.0	864884.1		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	13858.0	0.0	0.0	520405.4		
	CORNWALL		1768.0	0.0	0.0	65928.6		
	IROQUOIS		14337.0	0.0	0.0	534544.9		
	NAPIERVILLE		413.0	0.0	0.0	15401.8		
	NIAGARA FALLS		13852.0	0.0	0.0	519280.0		
TOTAL SPRAGUE ENERGY			44228.0			1655560.7		
ST.LAWRENCE	CORNWALL	GO-68-04	6881.4	0.0	0.0	256813.8		
	IROQUOIS		582.8	0.0	0.0	21750.1		
TOTAL ST.LAWRENCE			7464.2			278563.9		
SUNCOR ENERGY	ELMORE	GO-19-05	21334.9	0.0	0.0	851049.1		

MONTH: November 2006 TO November 2006
MOIS: Novembre 2006 À Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-76-06	457.7	0.0	0.0	16019.5		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1246.4	0.0	0.0	46515.6		
RG&E	CHIPPAWA	GO-100-05	35035.0	0.0	0.0	1323272.0		
SELKIRK	IROQUOIS	GO-129-05	8527.9	0.0	0.0	319966.8		
SEMINOLE	ADEN	GO-26-05	180.9	0.0	0.0	6581.1		
	ELMORE		787.8	0.0	0.0	31709.0		
TOTAL SEMINOLE			968.7			38290.1		
SETC	CHIPPAWA	GO-85-05	2803.0	0.0	0.0	105336.7		
	EMERSON		29127.0	0.0	0.0	1087019.6		
	HUNTINGDON		10492.0	0.0	0.0	392820.5		
	IROQUOIS		133212.0	0.0	0.0	4972804.2		
	KINGSGATE		46995.0	0.0	0.0	1759492.7		
	NIAGARA FALLS		18634.0	0.0	0.0	700265.8		
	ST CLAIR		19271.0	0.0	0.0	721891.6		
	ST STEPHEN		3771.0	0.0	0.0	148690.5		
TOTAL SETC			264305.0			9888321.7		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	21962.0	0.0	0.0	829504.8		
SMUD	KINGSGATE	GO-5-06	54644.1	0.0	0.0	2071557.8		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	22953.4	0.0	0.0	864884.1		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	13858.0	0.0	0.0	520405.4		
	CORNWALL		1768.0	0.0	0.0	65928.6		
	IROQUOIS		14337.0	0.0	0.0	534544.9		
	NAPIERVILLE		413.0	0.0	0.0	15401.8		
	NIAGARA FALLS		13852.0	0.0	0.0	519280.0		
TOTAL SPRAGUE ENERGY			44228.0			1655560.7		
ST.LAWRENCE	CORNWALL	GO-68-04	6881.4	0.0	0.0	256813.8		
	IROQUOIS		582.8	0.0	0.0	21750.1		
TOTAL ST.LAWRENCE			7464.2			278563.9		
SUNCOR ENERGY	ELMORE	GO-19-05	21334.9	0.0	0.0	851049.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2006 Novembre 2006

MONTH: MOIS: November 2006 Novembre 2006 TO À November 2006 Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	KINGSGATE	GO-19-05	13331.4	0.0	0.0	504593.5			13331.4	0.0	0.0	504593.5		
TOTAL SUNCOR ENERGY			34666.3			1355642.6			34666.3			1355642.6		
TALISMAN	ELMORE	GO-34-05	27528.3	0.0	0.0	1163070.7			27528.3	0.0	0.0	1163070.7		
TCPL	EMERSON	GO-96-05	18866.4	0.0	0.0	704282.7			18866.4	0.0	0.0	704282.7		
TENASKA MARKETING	ADEN	GO-77-05	459.8	0.0	0.0	16410.3			459.8	0.0	0.0	16410.3		
	EAST HEREFORD		13742.5	0.0	0.0	513282.4			13742.5	0.0	0.0	513282.4		
	EMERSON		105667.3	0.0	0.0	3945617.0			105667.3	0.0	0.0	3945617.0		
	HUNTINGDON		15737.4	0.0	0.0	601955.6			15737.4	0.0	0.0	601955.6		
	KINGSGATE		53402.0	0.0	0.0	2018595.6			53402.0	0.0	0.0	2018595.6		
	MONCHY		53807.2	0.0	0.0	2017770.0			53807.2	0.0	0.0	2017770.0		
TOTAL TENASKA MARKETING			242816.2			9113630.7			242816.2			9113630.7		
TERASEN GAS	HUNTINGDON	GO-66-05	4.6	0.0	0.0	176.0			4.6	0.0	0.0	176.0		
TRANSALTA	HUNTINGDON	GO-30-05	2154.3	0.0	0.0	82402.0			2154.3	0.0	0.0	82402.0		
TXU ENERGY	CHIPPAWA	GO-75-05	349.8	0.0	0.0	13250.4			349.8	0.0	0.0	13250.4		
	NIAGARA FALLS		14447.2	0.0	0.0	547260.0			14447.2	0.0	0.0	547260.0		
TOTAL TXU ENERGY			14797.0			560510.4			14797.0			560510.4		
U.S. GYPSUM	CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6			801.7	0.0	0.0	29999.6		
	EMERSON		11013.1	0.0	0.0	412110.2			11013.1	0.0	0.0	412110.2		
	HUNTINGDON		4713.0	0.0	0.0	180272.3			4713.0	0.0	0.0	180272.3		
	KINGSGATE		4302.8	0.0	0.0	163162.2			4302.8	0.0	0.0	163162.2		
	NIAGARA FALLS		7137.6	0.0	0.0	267089.0			7137.6	0.0	0.0	267089.0		
TOTAL U.S. GYPSUM			27968.2			1052633.2			27968.2			1052633.2		
UBS AG	EMERSON	GO-81-06	7007.8	0.0	0.0	261601.2			7007.8	0.0	0.0	261601.2		
	HUNTINGDON		2482.4	0.0	0.0	94951.8			2482.4	0.0	0.0	94951.8		
	IROQUOIS		9317.6	0.0	0.0	347826.0			9317.6	0.0	0.0	347826.0		
TOTAL UBS AG			18807.8			704379.0			18807.8			704379.0		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	4750.0	0.0	0.0	179550.0			4750.0	0.0	0.0	179550.0		
	IROQUOIS		17418.3	0.0	0.0	658411.7			17418.3	0.0	0.0	658411.7		
TOTAL UNITED ENERGY TRADIN			22168.3			837961.7			22168.3			837961.7		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2006
MOIS: Novembre 2006

MONTH: November 2006
MOIS: Novembre 2006

TO November 2006
À Novembre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GO-121-05	1608.1	0.0	0.0	59998.2			1608.1	0.0	0.0	59998.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	26992.0	0.0	0.0	1032444.4			26992.0	0.0	0.0	1032444.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	19544.9	0.0	0.0	747592.4			19544.9	0.0	0.0	747592.4		
WGR CANADA	KINGSGATE	GO-132-05	49249.0	0.0	0.0	1871462.0			49249.0	0.0	0.0	1871462.0		
WILLIAMS	ELMORE	GO-101-05	10335.9	0.0	0.0	413436.0			10335.9	0.0	0.0	413436.0		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1459.7	0.0	0.0	54651.2			1459.7	0.0	0.0	54651.2		
WPS ENERGY CANADA CO	EMERSON	GO-85-06	7457.7	0.0	0.0	279216.3			7457.7	0.0	0.0	279216.3		
	MONCHY		2316.3	0.0	0.0	86930.7			2316.3	0.0	0.0	86930.7		
TOTAL WPS ENERGY CANADA CO			9774.0			366147.0			9774.0			366147.0		
WPS ENERGY SERVICES	EMERSON	GO-87-06	620.3	0.0	0.0	23422.5			620.3	0.0	0.0	23422.5		
	ST CLAIR		6157.9	0.0	0.0	232522.3			6157.9	0.0	0.0	232522.3		
TOTAL WPS ENERGY SERVICES			6778.2			255944.8			6778.2			255944.8		
YANKEE GAS	IROQUOIS	GO-112-06	24308.6	0.0	0.0	915948.1			24308.6	0.0	0.0	915948.1		
*TOTAL LENGTH SHORT TERM			7226268.4			276000871.4	2077828081	7.53	7226268.4			276000871.4	2077828081	7.53
*TOTAL			7812237.6			298148676.3	2238695664	7.51	7812237.6			298148676.3	2238695664	7.51

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2006
MOIS: Novembre 2006

TO November 2006
À Novembre 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	1182.1	0.0	0.0	44281.5			1182.1	0.0	0.0	44281.5		
	OJIBWAY (WINDSOR)		198.6	0.0	0.0	7439.6			198.6	0.0	0.0	7439.6		
TOTAL ALTAGAS/PREMSTAR LP			1380.7			51721.0			1380.7			51721.0		
AVISTA ENERGY	HUNTINGDON	GO-62-06	5915.0	0.0	0.0	226248.8			5915.0	0.0	0.0	226248.8		
BP CANADA	COURTRIGHT	GO-92-05	30689.2	0.0	0.0	1166803.4			30689.2	0.0	0.0	1166803.4		
	LOOMIS		1156.8	0.0	0.0	42720.6			1156.8	0.0	0.0	42720.6		
	OJIBWAY (WINDSOR)		2715.1	0.0	0.0	102630.8			2715.1	0.0	0.0	102630.8		
	SAULT STE MARIE		593.8	0.0	0.0	22101.2			593.8	0.0	0.0	22101.2		
	ST CLAIR		83761.6	0.0	0.0	3128495.6			83761.6	0.0	0.0	3128495.6		
TOTAL BP CANADA			118916.5			4462751.7			118916.5			4462751.7		
CARGILL, INC.	ST CLAIR	GO-45-05	52368.0	0.0	0.0	1950184.4			52368.0	0.0	0.0	1950184.4		
CONOCOPHILLIPS	LOOMIS	GO-45-06	1717.8	0.0	0.0	64314.4			1717.8	0.0	0.0	64314.4		
	OJIBWAY (WINDSOR)		19754.1	0.0	0.0	739593.5			19754.1	0.0	0.0	739593.5		
	ST CLAIR		33296.8	0.0	0.0	1246632.1			33296.8	0.0	0.0	1246632.1		
TOTAL CONOCOPHILLIPS			54768.7			2050540.1			54768.7			2050540.1		
CONSTELLATION	ST CLAIR	GO-72-05	3812.9	0.0	0.0	143975.1			3812.9	0.0	0.0	143975.1		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	15146.2	0.0	0.0	567376.6			15146.2	0.0	0.0	567376.6		
	ST CLAIR		137043.1	0.0	0.0	5133634.4			137043.1	0.0	0.0	5133634.4		
TOTAL CORAL ENERGY			152189.3			5701011.0			152189.3			5701011.0		
DIRECT ENERGY	COURTRIGHT	GO-126-05	6925.4	0.0	0.0	261503.1			6925.4	0.0	0.0	261503.1		
	ST CLAIR		8440.8	0.0	0.0	316530.0			8440.8	0.0	0.0	316530.0		
TOTAL DIRECT ENERGY			15366.2			578033.1			15366.2			578033.1		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	35307.0	0.0	0.0	1332486.2			35307.0	0.0	0.0	1332486.2		
DYNEGY	ST CLAIR	GO-29-05	5974.4	0.0	0.0	222247.7			5974.4	0.0	0.0	222247.7		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	256471.8	0.0	0.0	9684374.7			256471.8	0.0	0.0	9684374.7		
	SAULT STE MARIE		5783.4	0.0	0.0	219248.7			5783.4	0.0	0.0	219248.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2006
MOIS: Novembre 2006

TO November 2006
À Novembre 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENBRIDGE GAS DIST			262255.2			9903623.4			262255.2			9903623.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	109803.9	0.0	0.0	4146195.1			109803.9	0.0	0.0	4146195.1		
	ST CLAIR		61.7	0.0	0.0	2311.3			61.7	0.0	0.0	2311.3		
TOTAL ENBRIDGE GAS SERVICE			109865.6			4148506.4			109865.6			4148506.4		
NEXEN INC.	COURTRIGHT	GO-77-04	18044.7	0.0	0.0	681367.8			18044.7	0.0	0.0	681367.8		
	LOOMIS		19334.9	0.0	0.0	725252.1			19334.9	0.0	0.0	725252.1		
	SARNIA		95825.3	0.0	0.0	3589615.7			95825.3	0.0	0.0	3589615.7		
TOTAL NEXEN INC.			133204.9			4996235.6			133204.9			4996235.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	121.6	0.0	0.0	4591.6			121.6	0.0	0.0	4591.6		
ONEOK ENERGY	COURTRIGHT	GO-114-05	40586.6	0.0	0.0	1532549.9			40586.6	0.0	0.0	1532549.9		
PERC CANADA, INC.	ST CLAIR	GO-16-06	12328.8	0.0	0.0	468494.4			12328.8	0.0	0.0	468494.4		
SEMINOLE	COURTRIGHT	GO-27-05	826.2	0.0	0.0	30949.5			826.2	0.0	0.0	30949.5		
SETC	ST CLAIR	GO-86-05	43036.0	0.0	0.0	1625039.3			43036.0	0.0	0.0	1625039.3		
TENASKA MARKETING	HUNTINGDON	GO-78-05	589.4	0.0	0.0	22043.6			589.4	0.0	0.0	22043.6		
	LOOMIS		24091.4	0.0	0.0	887527.2			24091.4	0.0	0.0	887527.2		
	OJIBWAY (WINDSOR)		9016.3	0.0	0.0	337570.3			9016.3	0.0	0.0	337570.3		
	ST CLAIR		64232.7	0.0	0.0	2408084.0			64232.7	0.0	0.0	2408084.0		
TOTAL TENASKA MARKETING			97929.8			3655225.0			97929.8			3655225.0		
TERASEN GAS	HUNTINGDON	GO-67-05	964.7	0.0	0.0	36899.8			964.7	0.0	0.0	36899.8		
UBS AG	ST CLAIR	GO-82-06	6759.6	0.0	0.0	253214.6			6759.6	0.0	0.0	253214.6		
UNION GAS	COURTRIGHT	GO-38-05	49926.2	0.0	0.0	1886711.1			49926.2	0.0	0.0	1886711.1		
	OJIBWAY (WINDSOR)		20580.8	0.0	0.0	777748.5			20580.8	0.0	0.0	777748.5		
TOTAL UNION GAS			70507.0			2664459.6			70507.0			2664459.6		
WPS ENERGY CANADA CO	ST CLAIR	GO-86-06	214.4	0.0	0.0	8018.6			214.4	0.0	0.0	8018.6		
WPS ENERGY SERVICES	COURTRIGHT	GO-88-06	1837.4	0.0	0.0	69380.2			1837.4	0.0	0.0	69380.2		
*TOTAL LENGTH	SHORT TERM		1226436.5			46116386.9	362642756	7.86	1226436.5			46116386.9	362642756	7.86
*TOTAL			1226436.5			46116386.9	362642756	7.86	1226436.5			46116386.9	362642756	7.86